



# ANNUAL MEETING

24 September 2026

# Disclaimer

This presentation contains forward-looking statements.

Forward-looking statements often include words such as "anticipates", "estimates", "expects", "intends", "plans", "believes" and similar words in connection with discussions of future operating or financial performance.

The forward-looking statements are based on management's and directors' current expectations and assumptions regarding Vector's businesses and performance, the economy and other future conditions, circumstances and results.

As with any projection or forecast, forward-looking statements are inherently susceptible to uncertainty and changes in circumstances. Vector's actual results may vary materially from those expressed or implied in its forward-looking statements.

# Agenda

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1. Instructions for voting and asking questions
2. Ordinary business
  - > Chair's address
  - > Group chief executive's address
  - > Appointment and remuneration of auditor
3. General business and shareholder questions
4. Final chance for voting
5. Meeting closes



# 01 Instructions

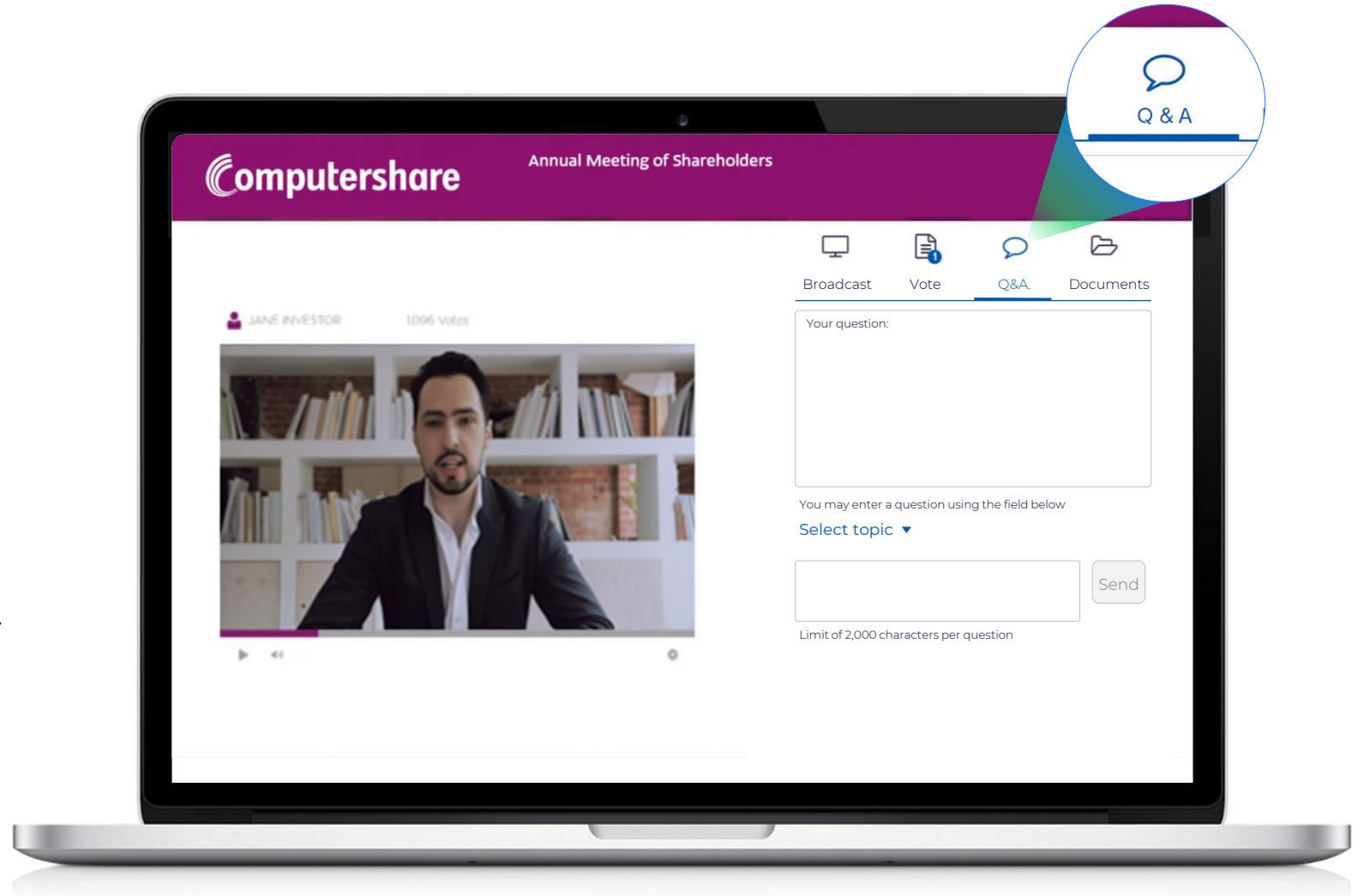
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How to vote and ask  
questions

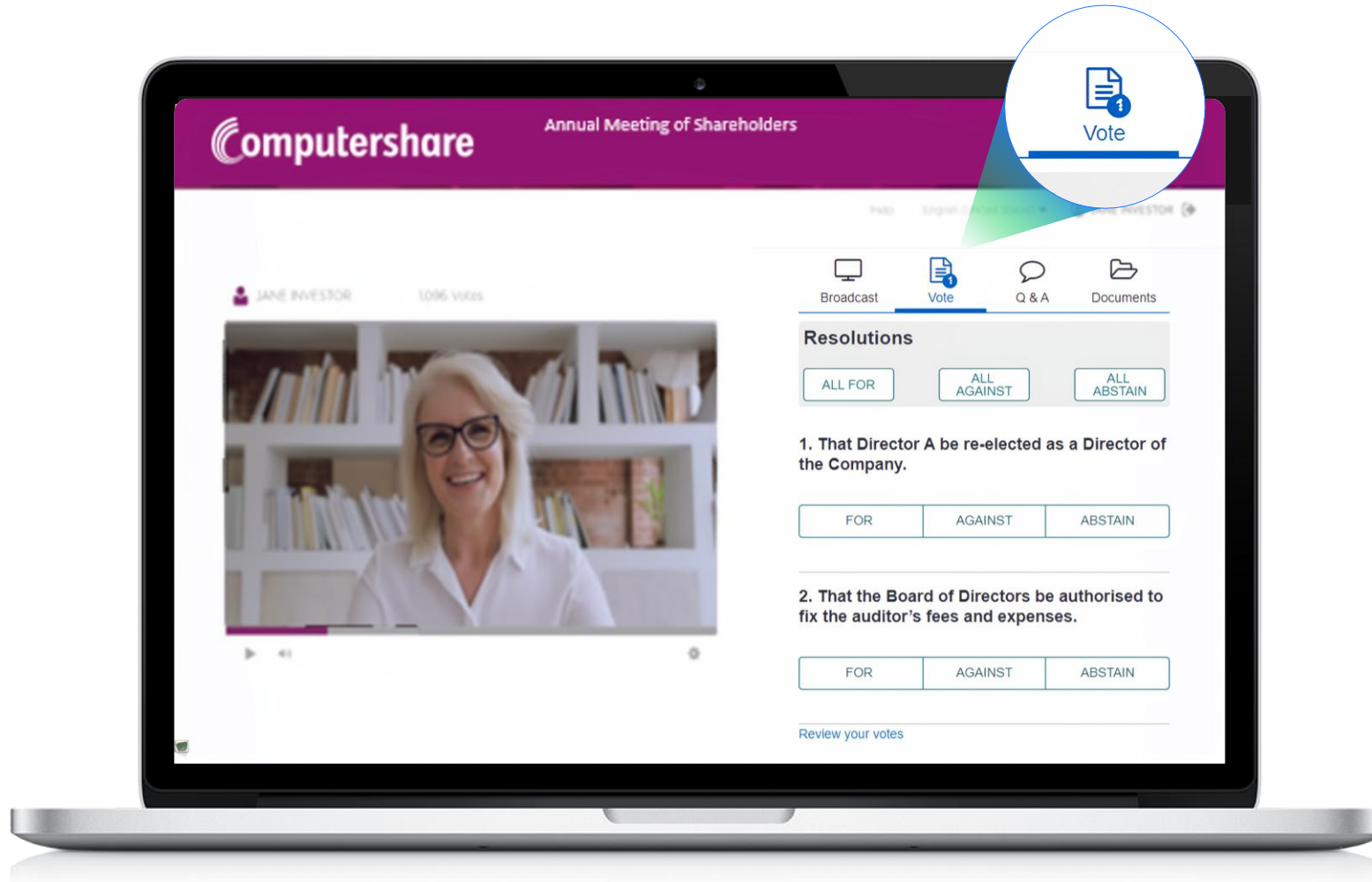
# Asking questions

- > Questions may be asked at the relevant time during the meeting.
- > Two questions only per person. The chair, group chief executive and staff will be available after the meeting for other questions.

**Online questions can be submitted at any time.**



# Voting



- > You may mark your voting paper at any time.
- > A team member from Computershare will collect the voting forms at the conclusion of the meeting.
- > The chair will indicate the final opportunity for voting before the papers are collected.

**Online voting can be changed at any time, until voting closes.**

# Voting is **open**

734 shareholders, holding a total of more than 852,794,965 shares, have appointed proxies.

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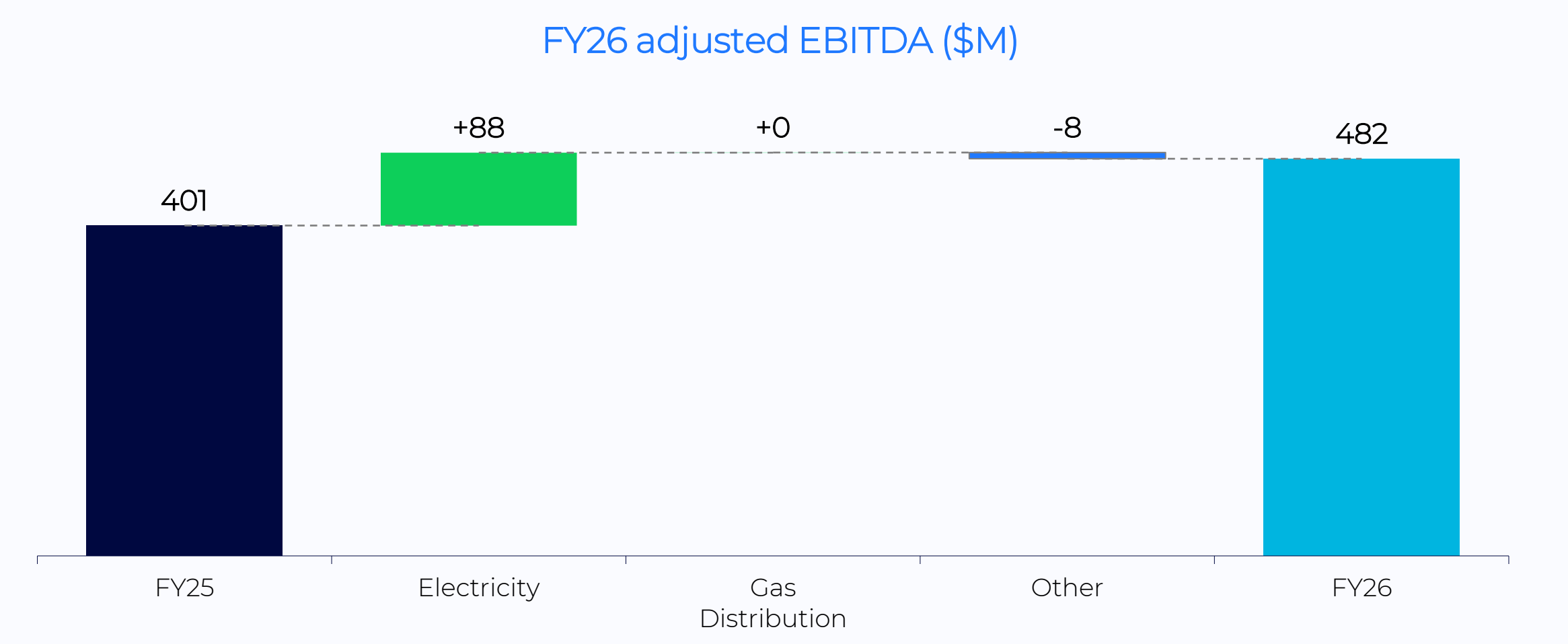
Doug McKay, in his capacity as chair and in his own name, holds proxies for 335 shareholders, representing 848,913,898 shares. Included in these proxies are 751,000,000 shares held by Entrust, our majority shareholder.

# 02 Ordinary business

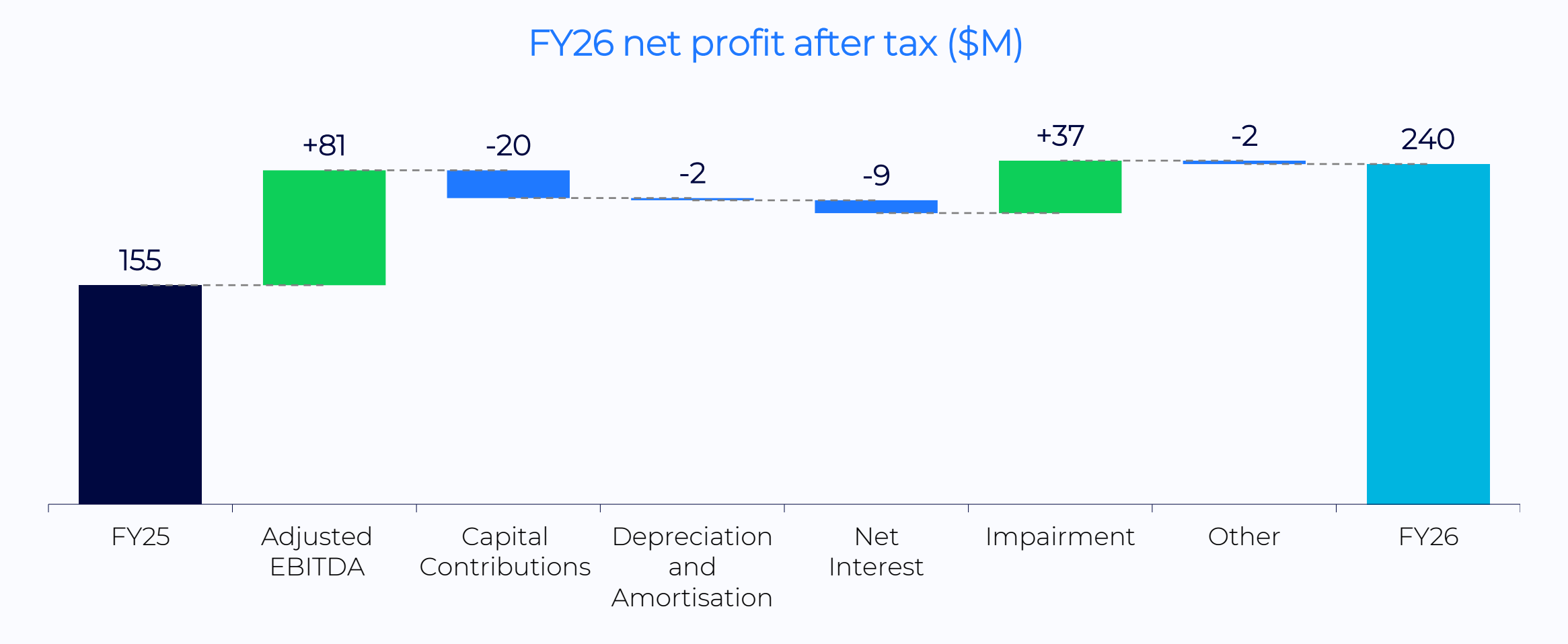
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Chair's address:  
Doug McKay

# Strong financial performance

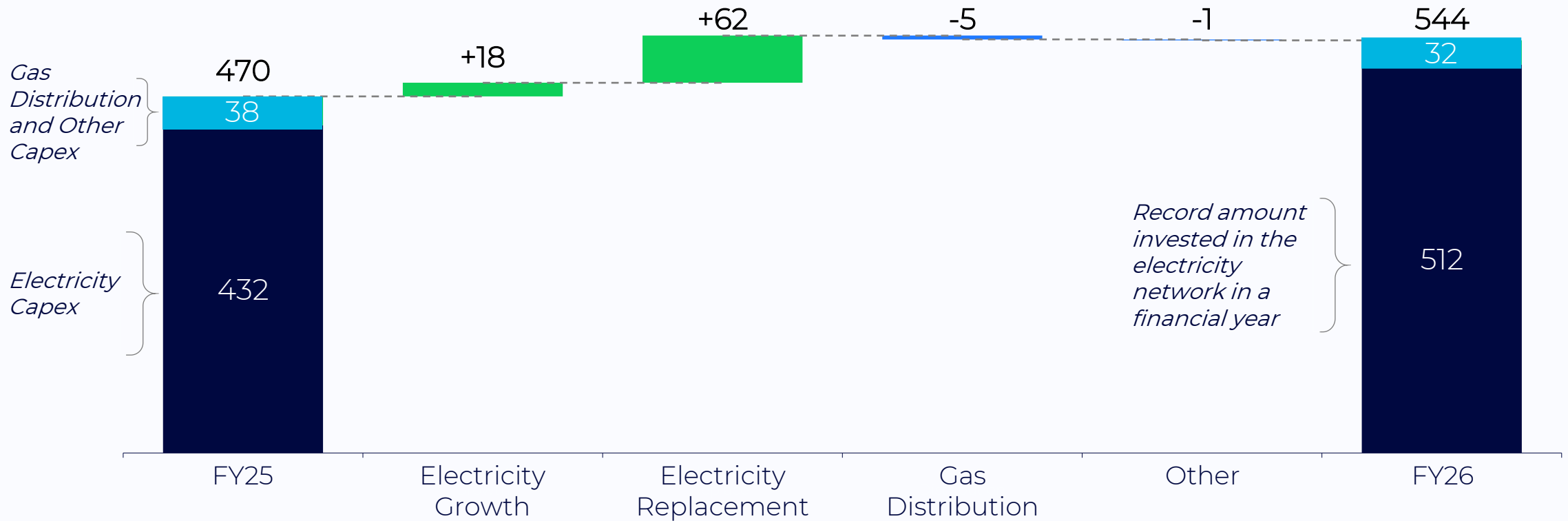


# Strong **financial performance**



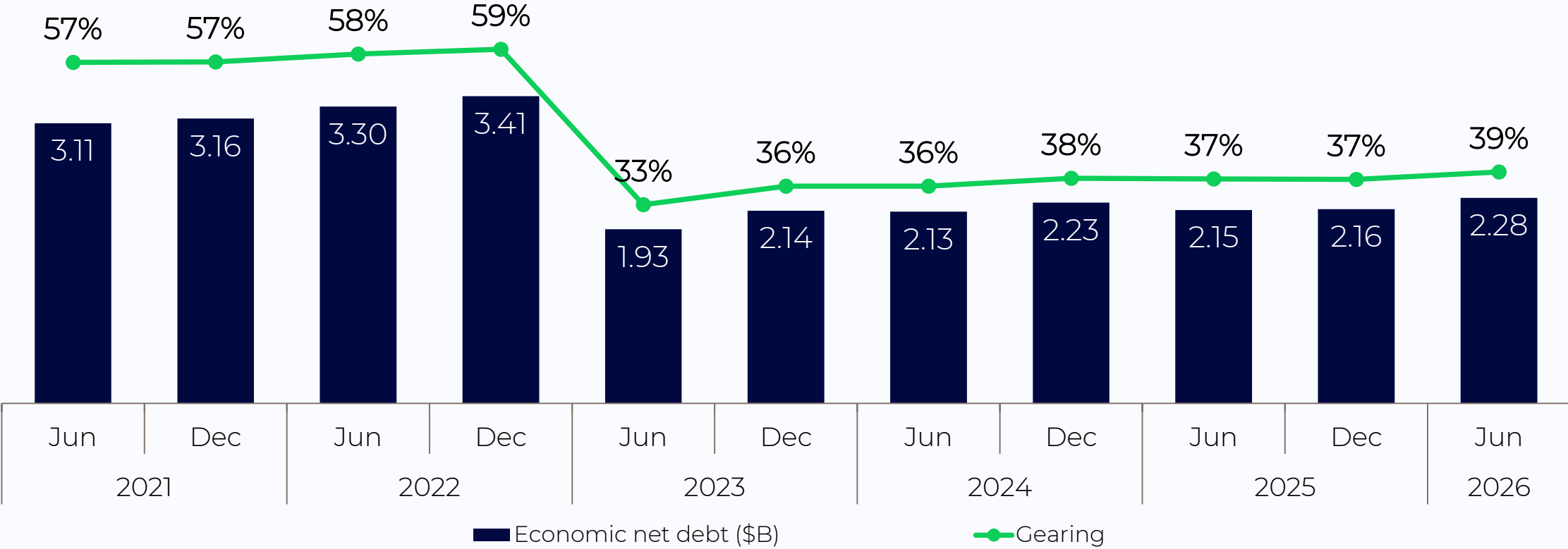
# Record investment in **electricity**

FY26 gross capital expenditure (\$M), movement vs FY25

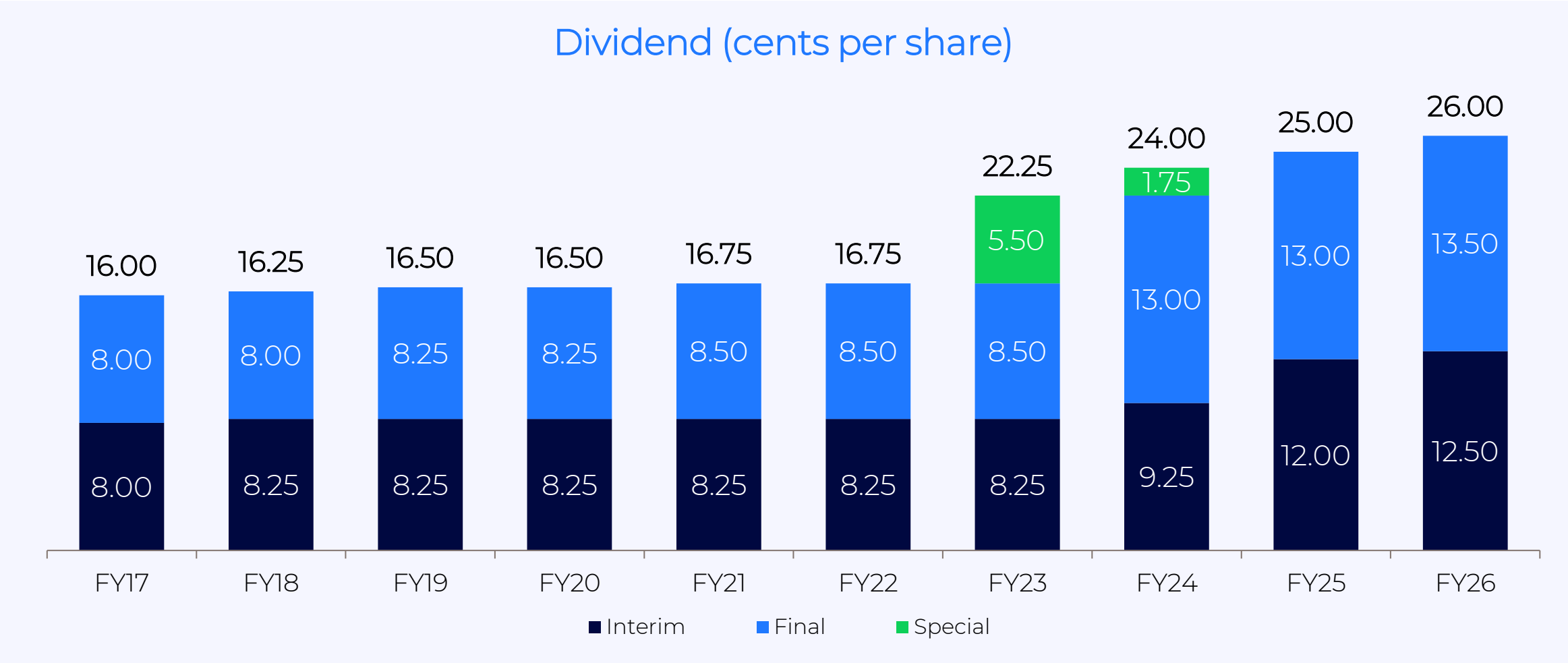


# Strong balance sheet

Economic net debt (\$B) and gearing



# Dividend



# Outlook for FY27

Guidance provided on adjusted EBITDA, gross capex and capital contributions



**\$540m - \$560m**

Adjusted  
EBITDA



**\$605m - \$635m**

Gross  
capex



**\$160m - \$190m**

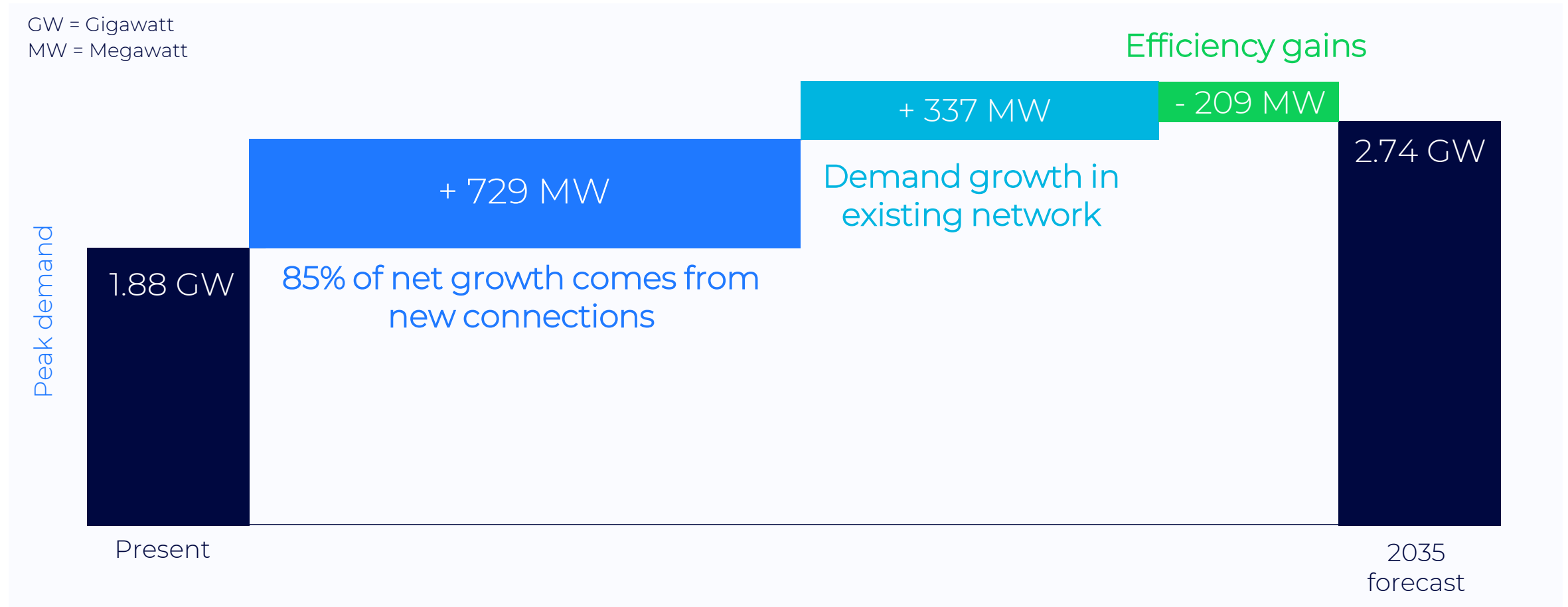
Capital  
contributions

The next chapter  
starts here.



# Auckland peak demand **growth ~+50% by 2035**

Electrification and growth add more than 1 GW of load (+47% net growth)

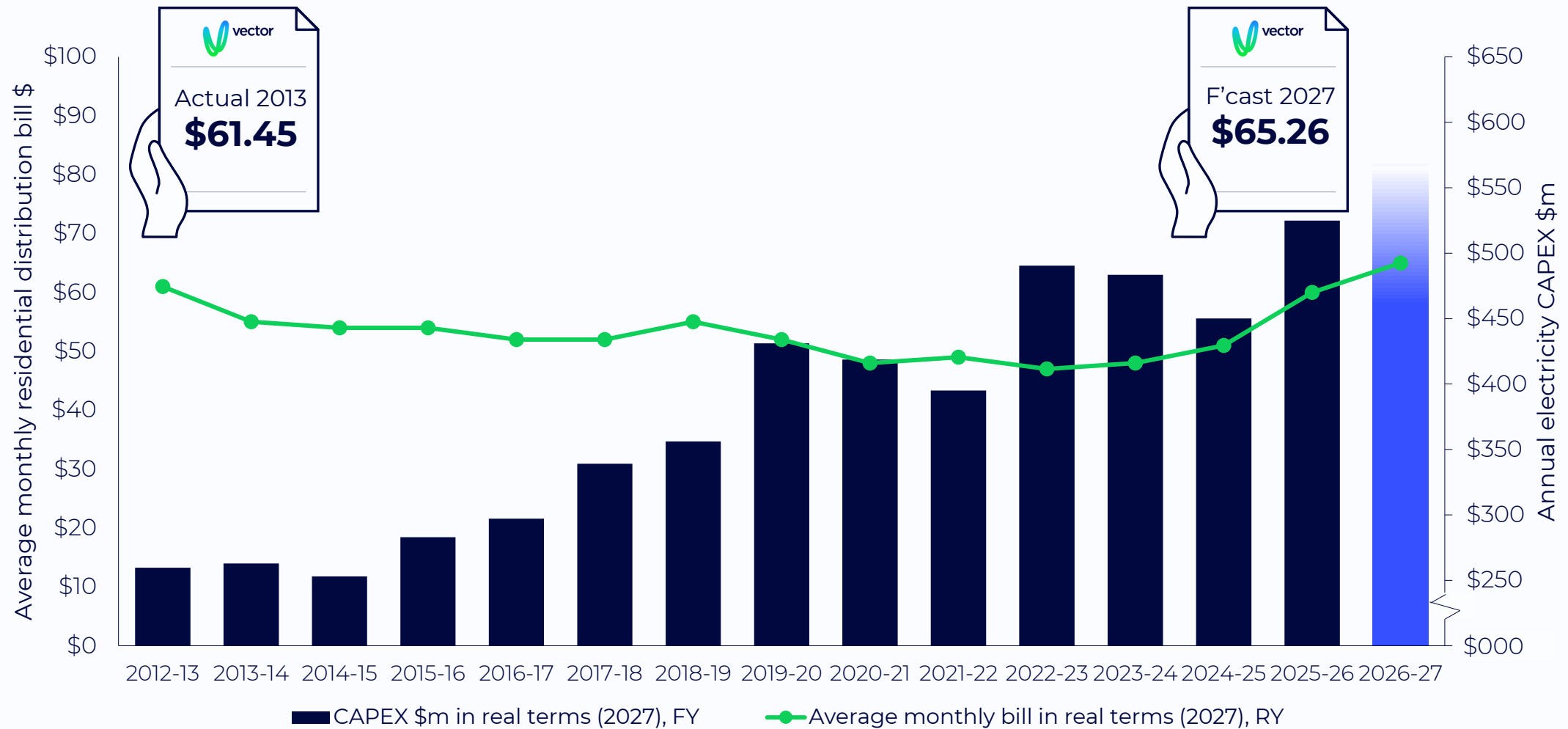


# 02 Ordinary business

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Group chief  
executive's address:  
Chris Blenkiron

# Investing more while **keeping prices flat**



# A new strategy **for electrification**

**Purpose:**

**To connect Aucklanders to the energy transition**

**Strategic objective:**

To deliver lower energy bills for Auckland



## **Transform distribution**

- Efficient capital deployment
- Customer flexibility
- Network operations and resilience
- Data-driven asset intelligence



## **Expand connections**

- Develop grid connections in Auckland
- Roll out large-scale connections across NZ



## **Electrify Auckland**

- Co-develop long-term solutions with large customers
- Enable and unlock access to greater household electrification



## **Maximise portfolio value**

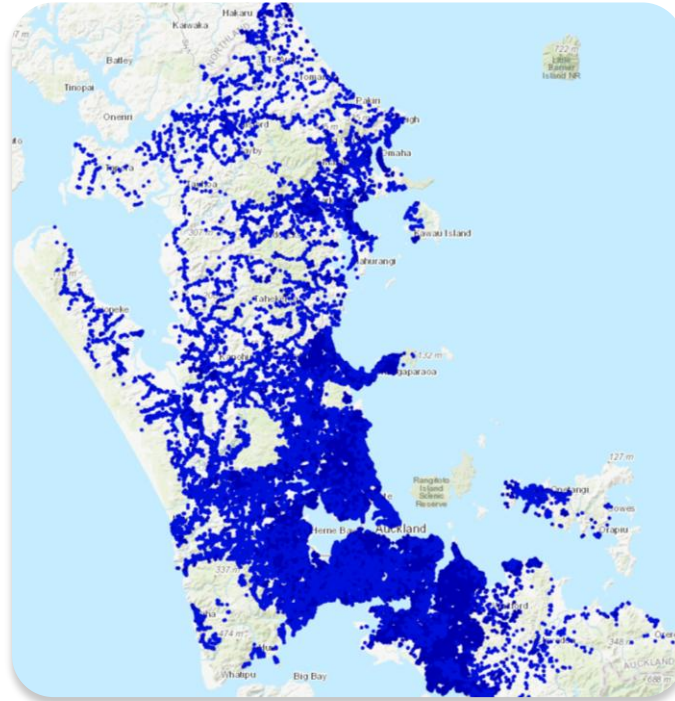
- Actively manage our portfolio businesses Fibre, Bluecurrent, GDB and VTS
- Deliver strong returns, disciplined investment and strategic flexibility

**Lift organisational productivity**

# Transforming the network for **an electrified Auckland**

Increase 5-minute  
smart meter data

From **50%**  
to **95%**



**Transform distribution**

Auckland's growth gives us a unique opportunity to accelerate electrification

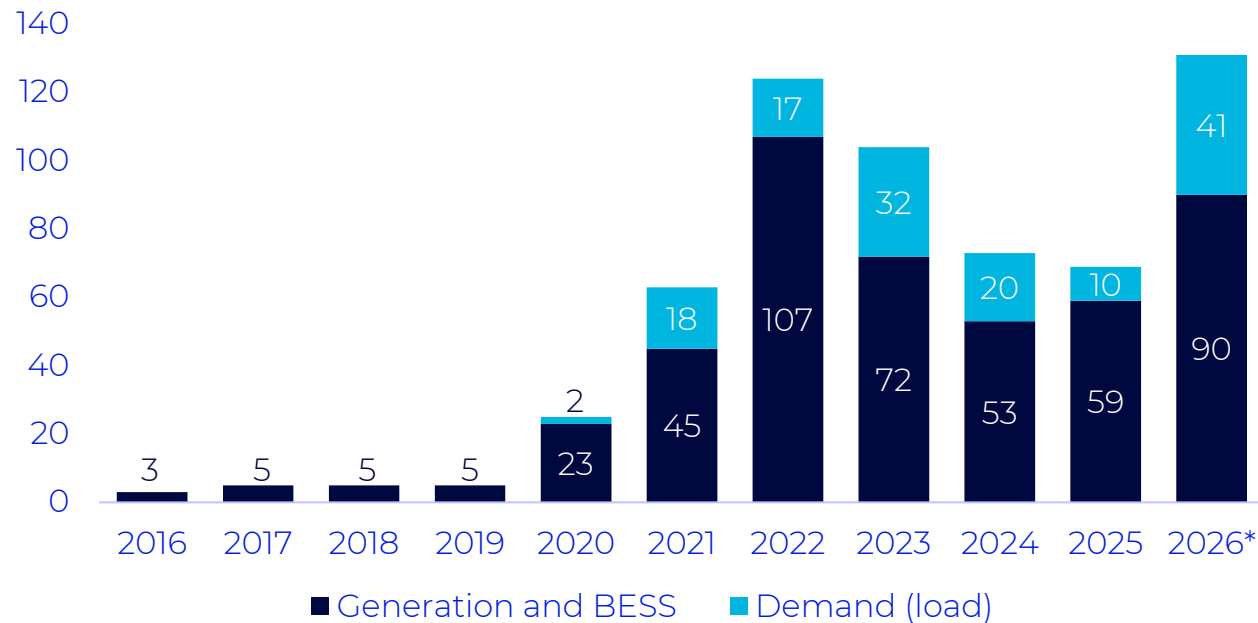
# Lifting productivity



Our scale means productivity improvements benefit more customers

# Expand connections

Transmission grid connection enquiries



Today:  
Average  
connection  
timeframe  
= 4.5 years

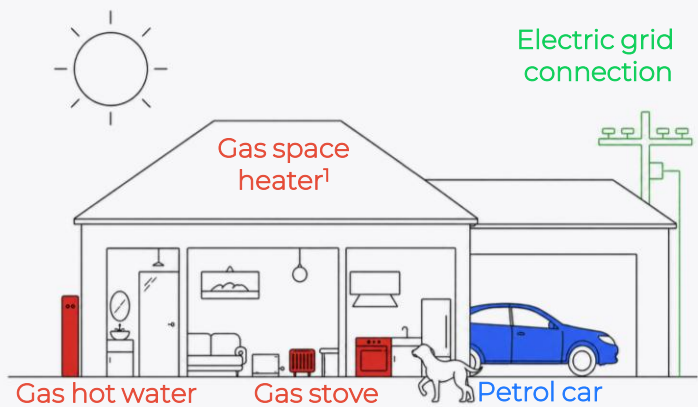


Expand connections

We have the right mix of assets, capabilities and market position

# Electrifying Auckland

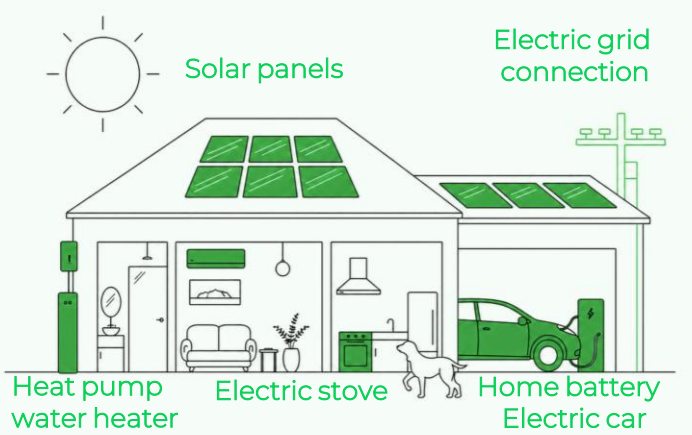
## Current household



|                                        |                    |                          |
|----------------------------------------|--------------------|--------------------------|
| Household energy bill 2026 \$ per year | <b>Petrol</b>      | <b>~2260<sup>2</sup></b> |
|                                        | <b>Gas</b>         | <b>~244<sup>3</sup></b>  |
|                                        | <b>Electricity</b> | <b>~2,049</b>            |

Annual energy bill ~ \$4,553

## Future, electric household



|  |                    |                                    |
|--|--------------------|------------------------------------|
|  | <b>Petrol</b>      | <b>0</b>                           |
|  | <b>Gas</b>         | <b>0</b>                           |
|  | <b>Electricity</b> | <b>~2100 – 2,880<sup>4,5</sup></b> |

Annual energy bill ~ \$2,100 - \$2,880

**37-54% net energy saving<sup>6</sup>**



**Electrify Auckland**

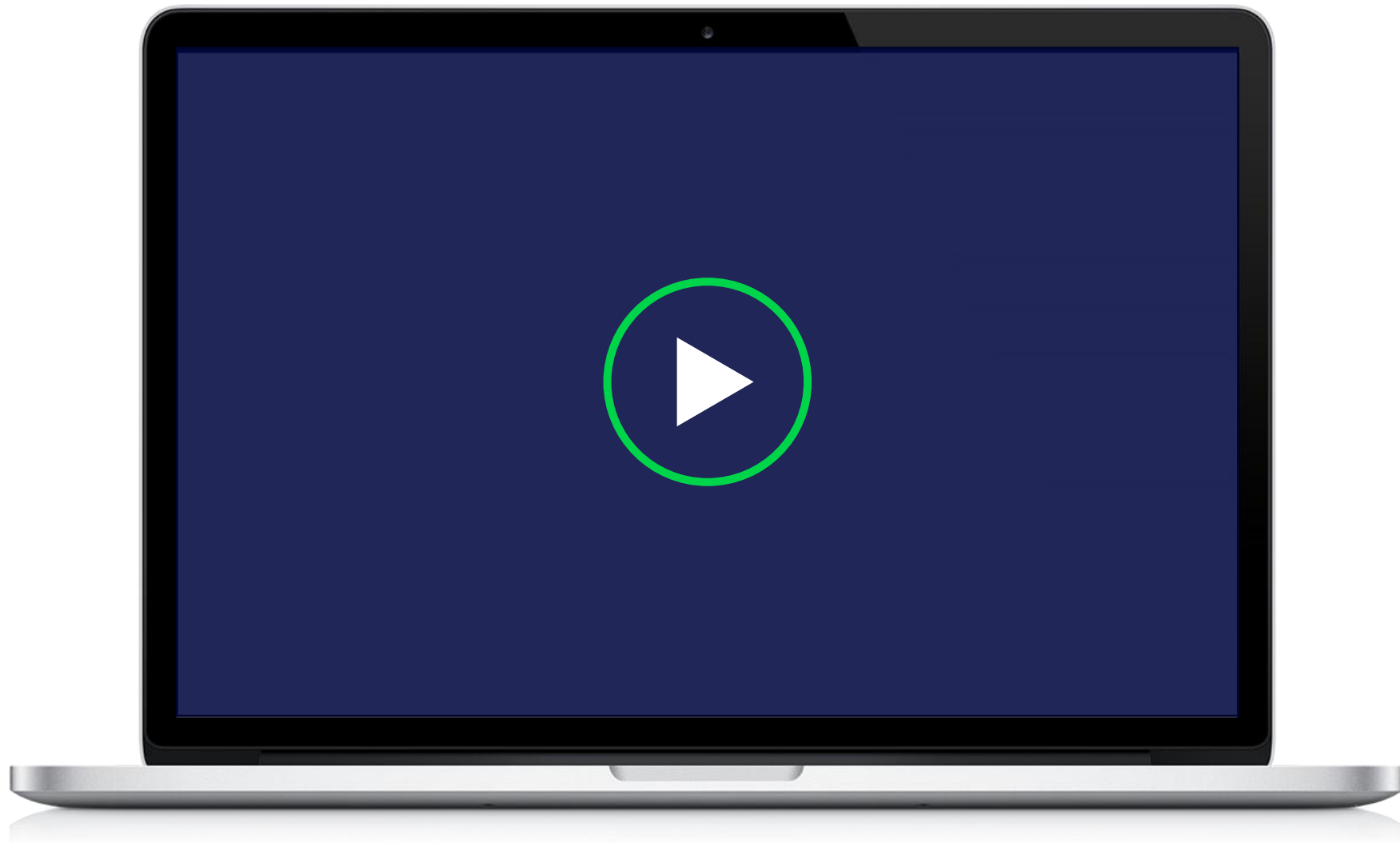
We have the know-how to help, backed by community ownership



1. Noting most households do not have gas heating; 2. Excludes PED; 3. Average value over all customers, including the 80% that does not have gas; 4. Assumes doubling of the RAB, additional at home electricity costs to replace the full petrol and gas energy used and an installed 6 kW solar system in Auckland generating ~8,000 kWh/year, retail rate of 33 c/kWh, buyback rates of 7-17 c/kWh, and self-consumption of 30-60% (low to high). 5. Assumes 11,500 km/year at ~18 kWh/100 km, with 5-20% of charging done at public stations at \$0.30-\$0.92/kWh (OpenLoop AC to ChargeNet<sup>23</sup> fast/hyper); excludes RUC; 6. Does not include switching costs, capital costs, nor the additional benefits from e.g. VPP, vehicle to grid, and other electrification value pools. Source: NZ Stats Household Expenditure Survey 2023 household cost estimate, Vector analysis of additional electricity expenditure.

# Video Placeholder

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Lift organisational productivity

# 02 Ordinary business

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Questions on the financial  
statements and addresses  
of the chair and group  
chief executive

# 02 Ordinary business

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Appointment  
and remuneration  
of auditor

# Appointment and remuneration of auditor

## Proxy results:

| PROXY VOTING                                                                                    |  | VOTES       |
|-------------------------------------------------------------------------------------------------|--|-------------|
|  For           |  | 847,849,395 |
|  Against       |  | 922,054     |
|  Discretionary |  | 4,023,516   |
|  Abstain     |  | 10,201      |

# 03 General business

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## Shareholder questions

# 04 Final voting

Final chance  
for voting



Thank you