



**2026**

# **Interim Financial Statements**





## About these financial statements

### FOR THE SIX MONTHS ENDED 31 DECEMBER 2025

These condensed interim financial statements are for Contact, a group made up of Contact Energy Limited, its subsidiaries and its interests in associates and joint arrangements.

Contact Energy Limited is registered in New Zealand under the Companies Act 1993. It is listed on the New Zealand stock exchange (NZX) and the Australian Securities Exchange (ASX) and has debt listed on the NZX and ASX debt markets. Contact is an FMC reporting entity under the Financial Markets Conduct Act 2013.

Contact's interim financial statements for the six months ended 31 December 2025 provide a summary of Contact's performance for the period and outline any significant changes to information reported in the financial statements for the year ended 30 June 2025 (2025 Integrated Report). The interim financial statements should be read with the [2025 Integrated Report](#).

The results of newly acquired Manawa Energy Limited (Manawa) are included within the interim financial statements including the notes to the interim financial statements. Further information about the acquisition is disclosed in note A4.

Contact acquired 75% of King Country Energy Limited (KCE) as part of the Manawa transaction. 100% of KCE's revenue, expenses, assets, liabilities are recognised in the interim financial statements, including the notes to the interim financial statements.

The split of profit/(loss) that relates to Contact shareholders and the other 25% owners of KCE (non-controlling interests) is shown at the bottom of the Statement of Comprehensive Income. This non-controlling interest is also recognised in a separate non-controlling equity category. This ensures that the retained earnings balance only reflects the portion of KCE's profit/(losses) that relate to Contact shareholders.

Contact's interim financial statements are prepared:

- in accordance with New Zealand generally accepted accounting practice (GAAP) and comply with NZ IAS 34 *Interim Financial Reporting* and IAS 34 *Interim Financial Reporting*.
- in millions of New Zealand dollars (NZD) unless otherwise noted.
- using the same accounting policies and significant estimates and critical judgments disclosed in the 2025 Integrated Report unless otherwise noted.
- with certain comparative amounts reclassified to conform to the current period's presentation.

The interim financial statements were authorised on behalf of the Contact Energy Limited Board of Directors on 13 February 2026:



**Robert McDonald**  
Chair



**Sandra Dodds**  
Chair, Audit & Risk Committee

## Statement of comprehensive income

### FOR THE SIX MONTHS ENDED 31 DECEMBER 2025

\$m	Note	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
Revenue	A1	1,617	1,707	3,439
Operating expenses	A1	(1,112)	(1,263)	(2,428)
Net interest	B4	(72)	(52)	(100)
Depreciation and amortisation	C1	(142)	(130)	(273)
Change in fair value of financial instruments	D4	(2)	(61)	(174)
Asset impairment and write offs		-	-	(1)
<b>Profit/(loss) before tax</b>		<b>289</b>	<b>201</b>	<b>463</b>
Tax expense		(84)	(59)	(132)
<b>Profit/(loss)</b>		<b>205</b>	<b>142</b>	<b>331</b>
<b>Items that may be reclassified to profit/(loss):</b>				
Change in hedge reserves (net of tax)	D3	(17)	(5)	4
<b>Comprehensive income</b>		<b>188</b>	<b>137</b>	<b>335</b>
<b>Profit/(loss) attributable to:</b>				
Shareholders		204	-	-
Non-controlling interests		1	-	-
<b>Comprehensive income attributable to:</b>				
Shareholders		187	-	-
Non-controlling interests		1	-	-
<b>Basic and diluted Profit/(loss) per share (cents) – attributable to shareholders</b>				
		20.9	17.9	41.6

## Statement of cash flows

FOR THE SIX MONTHS ENDED 31 DECEMBER 2025

\$m	Note	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
Receipts from customers		1,665	1,776	3,319
Payments to suppliers and employees		(1,241)	(1,456)	(2,602)
Receipts from insurance claims		12	-	10
Interest paid		(61)	(43)	(77)
Tax paid		(67)	(74)	(106)
<b>Operating cash flows</b>		<b>308</b>	<b>203</b>	<b>544</b>
Purchase and construction of assets		(215)	(234)	(449)
Capitalised interest		(10)	(10)	(23)
Realised gains/(losses) on market derivatives		2	(13)	(13)
Investment in joint ventures and associates		(2)	(2)	(43)
Acquisition of Manawa Energy Limited		(333)	-	-
<b>Investing cash flows</b>		<b>(558)</b>	<b>(259)</b>	<b>(528)</b>
Dividends paid	B2	(155)	(114)	(198)
Proceeds from borrowings		1,921	427	933
Repayment of borrowings		(1,750)	(266)	(460)
Financing costs		(3)	(4)	(5)
Share issuance costs		(4)	-	(1)
<b>Financing cash flows</b>		<b>9</b>	<b>43</b>	<b>269</b>
<b>Net cash flow</b>		<b>(241)</b>	<b>(13)</b>	<b>285</b>
Add: cash at the beginning of the period		514	229	229
<b>Cash at the end of the period</b>		<b>273</b>	<b>216</b>	<b>514</b>

## Statement of financial position

AT 31 DECEMBER 2025

\$m	Note	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Cash and cash equivalents		273	216	514
Trade and other receivables		342	213	274
Inventories		75	73	67
Intangible assets	C1	55	70	56
Derivative financial instruments	D1	83	110	95
<b>Total current assets</b>		<b>828</b>	<b>682</b>	<b>1,006</b>
Property, plant and equipment	C1	7,786	5,053	5,166
Intangible assets	C1	185	226	188
Inventories		63	65	65
Goodwill		564	214	214
Investment in joint ventures and associates		98	42	84
Derivative financial instruments	D1	205	101	90
<b>Total non-current assets</b>		<b>8,901</b>	<b>5,701</b>	<b>5,807</b>
<b>Total assets</b>		<b>9,729</b>	<b>6,383</b>	<b>6,813</b>
Trade and other payables		360	318	395
Tax payable		25	12	10
Borrowings	B3	252	482	356
Derivative financial instruments	D1	235	102	122
Provisions		21	12	22
<b>Total current liabilities</b>		<b>893</b>	<b>926</b>	<b>905</b>
Borrowings	B3	2,913	1,667	2,093
Derivative financial instruments	D1	293	283	254
Provisions		218	313	209
Deferred tax		870	523	570
Other non-current liabilities		101	26	23
<b>Total non-current liabilities</b>		<b>4,395</b>	<b>2,812</b>	<b>3,148</b>
<b>Total liabilities</b>		<b>5,288</b>	<b>3,738</b>	<b>4,053</b>
<b>Net assets</b>		<b>4,441</b>	<b>2,645</b>	<b>2,760</b>
Share capital	B1	3,857	2,092	2,135
Retained earnings		772	734	795
Hedge reserves		(199)	(190)	(181)
Share-based compensation reserve		11	9	11
<b>Total equity</b>		<b>4,441</b>	<b>2,645</b>	<b>2,760</b>

# Statement of changes in equity

FOR THE SIX MONTHS ENDED 31 DECEMBER 2025

\$m	Note	Share capital	Retained earnings	Hedge reserves	Share-based compensation reserves	Non-controlling interests	Total equity
<b>Balance at 1 July 2024</b>		<b>2,021</b>	<b>773</b>	<b>(185)</b>	<b>10</b>	<b>-</b>	<b>2,619</b>
Profit/(loss)	A2	-	142	-	-	-	142
Change in hedge reserves (net of tax)		-	-	(5)	-	-	(5)
Change in share-based compensation reserve	B1	4	-	-	3	-	7
Change in share capital	B1	67	-	-	(4)	-	63
Dividends paid	B2	-	(181)	-	-	-	(181)
<b>Unaudited balance at 31 December 2024</b>		<b>2,092</b>	<b>734</b>	<b>(190)</b>	<b>9</b>	<b>-</b>	<b>2,645</b>
Profit/(loss)	A2	-	189	-	-	-	189
Change in hedge reserves (net of tax)		-	-	9	-	-	9
Change in share-based compensation reserve	B1	-	-	-	2	-	2
Change in share capital	B1	43	-	-	-	-	43
Dividends paid	B2	-	(128)	-	-	-	(128)
<b>Audited balance at 30 June 2025</b>		<b>2,135</b>	<b>795</b>	<b>(181)</b>	<b>11</b>	<b>-</b>	<b>2,760</b>
Profit/(loss)	A2	-	204	-	-	1	205
Change in hedge reserves (net of tax)		-	-	(17)	-	-	(17)
Change in share-based compensation reserve	B1	5	-	-	5	-	10
Change in share capital	B1	1,718	-	-	(5)	-	1,713
Dividends paid	B2	-	(227)	-	-	(1)	(228)
<b>Unaudited balance at 31 December 2025</b>		<b>3,857</b>	<b>772</b>	<b>(199)</b>	<b>11</b>	<b>-</b>	<b>4,441</b>

# A. Our performance

Notes to the interim financial statements for the six months ended 31 December 2025

## A1. WHOLESALE AND RETAIL SEGMENTS

The Wholesale segment includes revenue from the sale of electricity to the wholesale electricity market, to Commercial & Industrial (C&I) customers, and to the Retail segment, less the cost to generate and/or purchase the electricity and costs to serve and distribute electricity to C&I customers. This includes activities under newly acquired Manawa Energy Limited (Manawa).

The results of Western Energy Services Limited are included in the Wholesale segment. The results of Contact Energy Risk Limited have been allocated across the operating segments.

The Retail segment includes revenue from delivering electricity and telco products to mass market customers, and natural gas to mass market and C&I customers, less the cost to serve, purchase and distribute products to customers. The Retail segment purchases electricity from the Wholesale segment at a fixed price in a manner similar to transactions with third parties.

‘Unallocated’ includes corporate functions not directly allocated to the operating segments, including transaction and integration costs relating to Manawa of \$20 million. There are also transaction and integration costs of \$2 million within the Wholesale segment.

Realised gains/(losses) relating to risk management derivatives not in a hedge relationship are included in ‘Change in fair value of financial instruments’ within the Statement of Comprehensive Income but not in the Segment results. In the Segment results they are included in wholesale electricity revenue or purchases within EBITDAF.

These derivatives are ineligible to be designated into a hedge relationship for accounting purposes, however they are commercial hedges and therefore are included within EBITDAF. Further information on hedge accounting is included in note D5.

The table below provides a reconciliation between the Statement of Comprehensive Income and Segment results.

\$m	Statement of Comprehensive Income	Realised gains/(losses) on risk management derivatives not in a hedge relationship	Segment results
<b>6 months ended 31 December 2025</b>			
Revenue	1,617	4	1,621
Operating expenses	(1,112)	(9)	(1,121)
Change in fair value of financial instruments	(2)	5	3
<b>6 months ended 31 December 2024</b>			
Revenue	1,707	(34)	1,673
Operating expenses	(1,263)	(6)	(1,269)
Change in fair value of financial instruments	(61)	40	(21)
<b>Year ended 30 June 2025</b>			
Revenue	3,439	(133)	3,306
Operating expenses	(2,428)	(6)	(2,434)
Change in fair value of financial instruments	(174)	139	(35)

## A2. SEGMENT RESULTS

The table below provides a breakdown of Contact's revenue, expenses and earnings before interest, tax, depreciation and amortisation, asset impairment and write offs and changes in fair value of financial instruments (EBITDAF) by segment, and a reconciliation from EBITDAF to profit/(loss) reported under NZ GAAP. EBITDAF is used to monitor performance and is a non-GAAP profit measure.

	Unaudited 6 months ended 31 Dec 2025					Unaudited 6 months ended 31 Dec 2024					Audited year ended 30 June 2025				
\$m	Wholesale	Retail	Unallocated	Eliminations	Total	Wholesale	Retail	Unallocated	Eliminations	Total	Wholesale	Retail	Unallocated	Eliminations	Total
Mass market electricity	-	609	-	-	609	-	544	-	(1)	543	-	1,079	-	(1)	1,078
C&I electricity - fixed price	211	-	-	-	211	130	-	-	-	130	278	-	-	-	278
C&I electricity - pass through	54	-	-	-	54	22	-	-	-	22	52	-	-	-	52
Wholesale electricity, net of hedging	567	-	-	-	567	840	-	-	-	840	1,616	-	-	-	1,616
Electricity-related services revenue	4	-	-	-	4	4	-	-	-	4	9	-	-	-	9
Inter-segment electricity sales	338	-	-	(338)	-	304	-	-	(304)	-	601	-	-	(601)	-
Gas	2	83	-	-	85	16	52	-	-	68	29	103	-	-	132
Steam	2	-	-	-	2	2	-	-	-	2	5	-	-	-	5
Geothermal services	6	-	-	-	6	4	-	-	-	4	8	-	-	-	8
Telco	-	57	-	-	57	-	48	-	-	48	-	101	-	-	101
Other income	23	3	-	-	26	8	4	-	-	12	20	7	-	-	27
<b>Total revenue</b>	<b>1,207</b>	<b>752</b>	<b>-</b>	<b>(338)</b>	<b>1,621</b>	<b>1,330</b>	<b>648</b>	<b>-</b>	<b>(305)</b>	<b>1,673</b>	<b>2,618</b>	<b>1,290</b>	<b>-</b>	<b>(602)</b>	<b>3,306</b>
Electricity purchases, net of hedging	(324)	(2)	-	-	(326)	(581)	(1)	-	-	(583)	(1,149)	(3)	-	-	(1,149)
Electricity purchases - pass through	(45)	-	-	-	(45)	(18)	-	-	-	(18)	(43)	-	-	-	(46)
Electricity-related services cost	(2)	-	-	-	(2)	(3)	-	-	-	(3)	(8)	-	-	-	(8)
Inter-segment electricity purchases	-	(338)	-	338	-	-	(304)	-	304	-	-	(601)	-	601	-
Gas and diesel expenses	(23)	(28)	-	-	(51)	(95)	(13)	-	-	(108)	(184)	(23)	-	-	(207)
Gas storage costs	(15)	-	-	-	(15)	(7)	-	-	-	(7)	84	-	-	-	84
Carbon emissions costs	(17)	(6)	-	-	(23)	(33)	(5)	-	-	(38)	(61)	(9)	-	-	(70)
Generation transmission & levies	(17)	-	-	-	(17)	(16)	-	-	-	(16)	(31)	-	-	-	(31)
Electricity networks, levies & meter costs - fixed price	(60)	(282)	-	-	(342)	(32)	(243)	-	-	(275)	(67)	(486)	-	-	(553)
Electricity networks, levies & meter costs - pass through	(10)	-	-	-	(10)	(3)	-	-	-	(3)	(7)	-	-	-	(7)
Gas networks, transmission, meter & service costs	(1)	(34)	-	-	(35)	(3)	(28)	-	-	(31)	(5)	(55)	-	-	(60)
Geothermal service costs	(3)	-	-	-	(3)	(2)	-	-	-	(2)	(4)	-	-	-	(4)
Telco costs	-	(49)	-	-	(49)	-	(43)	-	-	(43)	-	(88)	-	-	(88)
Other operating expenses	(113)	(38)	(52)	-	(203)	(71)	(36)	(37)	1	(143)	(149)	(74)	(73)	1	(295)
<b>Total operating expenses</b>	<b>(630)</b>	<b>(777)</b>	<b>(52)</b>	<b>338</b>	<b>(1,121)</b>	<b>(864)</b>	<b>(673)</b>	<b>(37)</b>	<b>305</b>	<b>(1,269)</b>	<b>(1,624)</b>	<b>(1,339)</b>	<b>(73)</b>	<b>602</b>	<b>(2,434)</b>
<b>EBITDAF</b>	<b>577</b>	<b>(25)</b>	<b>(52)</b>	<b>-</b>	<b>500</b>	<b>466</b>	<b>(25)</b>	<b>(37)</b>	<b>-</b>	<b>404</b>	<b>994</b>	<b>(49)</b>	<b>(73)</b>	<b>-</b>	<b>872</b>
Depreciation and amortisation					(142)					(130)					(273)
Net interest expense					(72)					(52)					(100)
Change in fair value of financial instruments					3					(21)					(35)
Asset impairment and write offs					-					-					(1)
Tax expense					(84)					(59)					(132)
<b>Profit/(loss)</b>					<b>205</b>					<b>142</b>					<b>331</b>

### A3. FREE CASH FLOW

Free cash flow is a non-GAAP cash measure that shows the amount of cash Contact has available to distribute to shareholders, reduce debt or reinvest in growing the business. A reconciliation from EBITDAF to NZ GAAP operating cash flows and to free cash flow is provided below.

\$m	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
<b>EBITDAF</b>	<b>500</b>	<b>404</b>	<b>872</b>
Tax paid	(67)	(74)	(106)
Change in working capital, net of investing and financing activities	(68)	(80)	(35)
Non-cash movement in provisions	-	-	(113)
Other non-cash items included in EBITDAF	4	(4)	3
Net interest paid, excluding capitalised interest	(61)	(43)	(77)
<b>Operating cash flows</b>	<b>308</b>	<b>203</b>	<b>544</b>
Stay-in-business capital expenditure	(59)	(65)	(110)
<b>Operating free cash flow and free cash flow</b>	<b>249</b>	<b>138</b>	<b>434</b>
Operating free cash flow per share (cents)	25.5	17.4	54.4

### A4. MANAWA ENERGY LIMITED ACQUISITION

On 11 July 2025, Contact completed the acquisition of Manawa Energy Limited (Manawa) under a Scheme of Arrangement. Under the Scheme, Contact acquired 100% of Manawa's shares, issuing Contact shares and paying cash to Manawa shareholders as consideration.

Manawa is an electricity generator which owns and operates 25 hydro schemes around New Zealand. Manawa also owns 75% of King Country Energy Limited (KCE) who owns and operates five hydro schemes.

The combination with Manawa is expected to create a more diversified, resilient and efficient business with complementary hydro assets, increasing Contact's ability to offer larger volumes of fixed price electricity to the market and provide greater opportunity for wider deployment of flexible demand product sales, helping to support customers in the electricity market.

The acquisition also further enhances Contact's strong development capabilities, accelerating Contact's strategy to grow renewable generation while decarbonising Contact's portfolio.

#### Identifiable assets acquired and liabilities assumed

The table below summarises the fair value of the assets acquired and liabilities assumed at the date of acquisition.

\$m	Note	Unaudited 11 July 2025
Cash and cash equivalents		18
Receivables and prepayments		68
Property, plant and equipment	C1	2,568
Intangible assets	C1	4
Investment in associates/joint ventures		10
Borrowings		(545)
Payables and accruals		(55)
Derivative financial instruments	D2	(108)
Tax payable		5
Deferred tax		(314)
<b>Total identifiable net assets acquired (provisional)</b>		<b>1,651</b>

### Goodwill

The fair value of the purchase consideration less the fair value of the net identifiable assets acquired has been provisionally recorded below.

\$m	Unaudited 11 July 2025
Consideration - issue of Contact shares	1,649
Consideration - Cash	351
Fair value of identifiable net assets	(1,651)
<b>Provisional goodwill</b>	<b>349</b>

Goodwill is attributable to the expected cost synergies and portfolio benefits from combining Contact and Manawa. The acquisition also grows Contact's development capabilities.

Cost synergies are expected from amalgamation of systems, and efficiency gains in operations, combined with removing duplicated functions and costs. Portfolio benefits are expected through complementary inflow patterns of combined hydro assets and an ability to optimise hydro management across the portfolio.

The fair value of assets acquired, liabilities assumed, and goodwill is provisional at 31 December 2025 as we are still integrating Manawa. Management will continue to review the fair value of assets and liabilities throughout the year and will finalise these for our FY26 full year financial statements. This primarily relates to intangible assets, receivables and provision balances. None of the goodwill recognised is expected to be deductible for tax purposes.

### Manawa revenue and profit

Throughout the period, various Manawa transactions and contracts were legally transferred to Contact. Consequently, Manawa is not assessed or reviewed as a standalone entity and its results are completely integrated into Contact. Therefore, it is impracticable to disclose separate Manawa financial information or contribution to the Group.

Combined revenue and profit as if the acquisition occurred at the start of the financial year has not been disclosed as it is not material given the acquisition date occurred 11 days into the financial year.

### A5. RELATED PARTY TRANSACTIONS

	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
<b>\$m</b>			
<b>Capital contributions</b>			
Forest Partners Limited Partnership	(1)	(2)	(15)
Lochindorb Wind Limited Partnership	(1)	-	-
<b>Key management personnel</b>			
Directors' fees	(1)	(1)	(1)
LT - salary and other short-term benefits	(5)	(5)	(9)
LT - share-based compensation expense	(1)	(1)	(2)

Leadership team (LT) salary and other short-term benefits are the cash amount paid in the year. Directors and LT may purchase goods and services from Contact for domestic purposes.

### A6. CONTINGENCIES

In the normal course of business, Contact is subject to inquiries, claims and investigations. There are no material matters to disclose at 31 December 2025.

## B. Our funding

Notes to the interim financial statements for the six months ended 31 December 2025

### B1. SHARE CAPITAL

	Number	\$m
Balance at 1 July 2024	789,117,208	2,021
Share capital issued	8,829,329	71
<b>Balance at 31 December 2024</b>	<b>797,946,537</b>	<b>2,092</b>
Share capital issued	4,865,377	43
<b>Balance at 30 June 2025</b>	<b>802,811,914</b>	<b>2,135</b>
Share capital issued	191,612,169	1,723
<b>Balance at 31 December 2025</b>	<b>994,424,083</b>	<b>3,857</b>

### B2. DIVIDENDS PAID

\$m	Cents per share	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
2024 Final	23	-	181	181
2025 Interim	16	-	-	128
2025 Final	23	227	-	-
2026 Interim - KCE*	18	1	-	-
		<b>228</b>	<b>181</b>	<b>309</b>
Comprising:				
Cash dividends		155	114	198
Dividend reinvestment plan		73	67	111

\*Relates to dividends paid by KCE to non-controlling interests.

On 13 February 2026 the Board declared an interim dividend of 16 cents per share to be paid on 25 March 2026

### B3. BORROWINGS

All borrowings other than leases and bank facilities drawn by KCE are Green Debt Instruments under Contact's Sustainable Finance Framework. The Framework has received a second party opinion from DNV Business Assurance to confirm alignment with Climate Bond Standards, Green Bond Principles and Green Loan Principles. At 31 December 2025, Contact remains compliant with the requirements of Framework. Further information is available on the [Sustainability](#) section of Contact's website.

\$m	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Lease obligations	56	50	50
Drawn bank facilities	14	-	-
Commercial paper	-	295	180
Retail bonds	550	550	550
Capital bonds	475	475	475
Export credit agency facility	14	22	18
USPP notes	88	224	224
Australian medium-term notes	869	434	869
Euro medium-term notes	1,011	-	-
<b>Face value of borrowings</b>	<b>3,077</b>	<b>2,050</b>	<b>2,366</b>
Deferred financing costs	(9)	(13)	(10)
<b>Total borrowings at amortised cost</b>	<b>3,068</b>	<b>2,037</b>	<b>2,355</b>
Fair value adjustment on hedged borrowings	97	112	94
<b>Carrying value of borrowings</b>	<b>3,165</b>	<b>2,149</b>	<b>2,449</b>
Current	252	482	356
Non-current	2,913	1,667	2,093

During the year, Contact issued a €500 million Euro medium-term note with a fixed coupon of 3.54%, maturing in November 2032. Corresponding cross-currency interest rate swaps were also entered to convert the principal to NZD and interest payments to NZD floating rate.

### B4. NET INTEREST EXPENSE

\$m	Unaudited 6 months ended 31 Dec 2025	Unaudited 6 months ended 31 Dec 2024	Audited Year ended 30 June 2025
Interest expense on borrowings	(80)	(58)	(113)
Interest expense on finance leases	(2)	(1)	(3)
Unwind of discount on provisions	(5)	(8)	(13)
Unwind of deferred financing costs	(2)	(1)	(3)
Other interest	-	-	(2)
Capitalised interest	10	10	23
Interest income	7	6	11
<b>Net interest expense</b>	<b>(72)</b>	<b>(52)</b>	<b>(100)</b>



## C. Our assets

Notes to the interim financial statements for the six months ended 31 December 2025

### C1. PROPERTY, PLANT AND EQUIPMENT AND INTANGIBLE ASSETS

Property, plant and equipment			
\$m	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Opening balance	5,166	4,933	4,933
Acquisitions	2,568	-	-
Additions	176	234	473
Depreciation	(125)	(114)	(240)
<b>Closing balance</b>	<b>7,786</b>	<b>5,053</b>	<b>5,166</b>

Acquisitions include \$2,506 million of generation plant and equipment assets.

Intangibles			
\$m	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Opening balance	244	266	266
Acquisitions	4	-	-
Additions	9	46	80
Disposals	-	-	(69)
Amortisation	(17)	(16)	(33)
<b>Closing balance</b>	<b>240</b>	<b>296</b>	<b>244</b>
Current	55	70	56
Non-current	185	226	188

Contracted capital commitments			
\$m	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Contracted capital expenditure	267	442	324
Carbon forward contracts	73	97	73
<b>Closing balance</b>	<b>340</b>	<b>539</b>	<b>397</b>
Due within 12 months	249	283	250
Due beyond 12 months	91	256	147

## D. Financial risks

Notes to the interim financial statements for the six months ended 31 December 2025

### D1. SUMMARY OF DERIVATIVE FINANCIAL INSTRUMENTS

A summary of derivatives and the impact on Contact's financial position is provided below grouped by type of hedge relationship. There were no changes in the valuation processes, valuation techniques, or types of inputs used in the fair value measurements during the period. Refer to the 2025 Integrated Report for information about fair value hierarchy of our inputs. In the two tables below, 31 December 2025 and 31 December 2024 numbers are unaudited, whereas 30 June 2025 numbers are audited.

\$m	Fair value hedge			Cash flow and fair value hedge			Cash flow hedge									No hedge relationship		
	IRS			CCIRS			IRS			Electricity derivatives			Foreign exchange contracts			Electricity derivatives		
	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25
Financial year of maturity	2027-30	2025-30	2027-30	2028-33	2026-31	2026-32	2026-33	2025-31	2026-31	2026-40 GWh	2025-40 GWh	2026-40 GWh	2026-28	2025-28	2026-28	2026-45 GWh	2025-45 GWh	2026-45 GWh
Notional amount of derivatives	1,025	1,025	1,025	1,969	658	1,093	2,433	2,000	2,005	14,802	13,932	13,861	195	247	233	29,840	26,016	25,847
Carrying amount of hedged borrowings	(1,045)	(1,042)	(1,042)	(2,046)	(753)	(1,169)	-	-	-	-	-	-	-	-	-	-	-	-
Fair value adjustments to borrowings	(20)	(17)	(17)	(77)	(95)	(77)	-	-	-	-	-	-	-	-	-	-	-	-
Fair value of derivatives - asset	19	21	18	85	95	78	7	15	10	60	32	47	6	13	1	111	35	31
Fair value of derivatives - liability	-	(5)	(2)	(20)	(2)	(2)	(49)	(45)	(41)	(312)	(288)	(269)	(1)	(1)	(4)	(146)	(44)	(58)

### D2. CHANGE IN FAIR VALUE OF DERIVATIVES IN THE STATEMENT OF COMPREHENSIVE INCOME – UNREALISED

Fair value hedge				Cash flow and fair value hedge			Cash flow hedge									No hedge relationship			
IRS				CCIRS			IRS			Electricity derivatives			Foreign exchange contracts			Electricity derivatives			
\$m	Note	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25	Dec-25	Dec-24	Jun-25
Change in fair values recognised in:																			
- Manawa derivatives acquired	A4	3	-	-	-	-	-	(3)	-	-	(11)	-	-	-	-	-	(97)	-	-
- Manawa derivatives closed out		(3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
- Change in fair value of financial instruments (Profit/(loss))	D4	-	-	-	-	-	-	1	2	3	(4)	-	-	-	-	-	4	(8)	(26)
- Hedge effectiveness recognised in OCI	D3	-	-	-	(11)	1	2	(10)	(61)	(55)	(15)	(13)	(5)	7	12	(2)	-	-	-
- Amounts reclassified to profit/(loss) or balance sheet	D3	-	-	-	-	-	-	1	(4)	(12)	-	52	78	1	2	1	-	-	-
- Premiums recognised in payables/(receivables)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	86	3	3
Total unrealised movement		-	-	-	(11)	1	2	(11)	(63)	(64)	(30)	39	73	8	14	(1)	(8)	(5)	(23)

Change in fair value of financial instruments recognised in profit/(loss) also includes realised gains/(losses). Cash flow hedge reserves and the total change in fair value recognised in profit/(loss) and has been reconciled in notes D3 and D4.

### D3. MOVEMENT IN HEDGE RESERVE

\$m	Note	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
Opening balance		(181)	(185)	(185)
Effective portion of cash flow hedges	D2	(29)	(61)	(60)
Transferred to profit/(loss) or balance sheet	D2	2	50	67
Transferred to deferred tax		10	7	(1)
Amortisation of hedge reserve		-	(1)	(2)
<b>Closing balance</b>		<b>(199)</b>	<b>(190)</b>	<b>(181)</b>

### D4. CHANGE IN FAIR VALUE OF FINANCIAL INSTRUMENTS IN PROFIT/(LOSS)

\$m	Note	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
<b>Within EBITDAF:</b>				
Realised gains/(losses) on risk management derivatives	A1	(5)	(40)	(139)
<b>Below EBITDAF:</b>				
Realised gains/(losses) on interest rate swaps closed		1	-	-
Realised gains/(losses) on market derivatives		1	(14)	(12)
Unrealised gains/(losses) on unhedged derivatives	D1	4	(8)	(26)
Unrealised gains/(losses) - hedge ineffectiveness	D1	(3)	2	3
<b>Total below EBITDAF per segment results</b>	<b>A1</b>	<b>3</b>	<b>(21)</b>	<b>(35)</b>
<b>Change in fair value of financial instruments</b>	<b>A1</b>	<b>(2)</b>	<b>(61)</b>	<b>(174)</b>

### D5. ELECTRICITY DERIVATIVES

Contact uses a range of derivatives contracts to manage interest rate risks, foreign exchange risks and commodity price risks, including electricity prices. Where possible, hedge accounting is applied under NZ IFRS 9 and the derivatives are designated into fair value or cash flow hedge relationships.

#### Hedge accounting

Where eligible, Contact designates electricity derivatives into a cash flow hedge against forecast electricity sales and purchases. Unrealised gains/(losses) that are hedge effective are recognised in cash flow hedge reserves until the derivatives are settled and at such time, the unrealised gains/(losses) are reclassified to profit/(loss).

#### Not in a hedge relationship

Some electricity derivatives may not be eligible for hedge accounting, including when they include termination options, variable volume and price structures (e.g. solar power purchase agreements), or they have been entered into for market making or trading. Unrealised gains/(losses) relating to these derivatives are recognised in profit/(loss) within "Change in fair value of financial instruments" below EBITDAF.

Contact uses discounted cash flow valuations to fair value the electricity derivatives at each reporting period. A key variable used in these valuations are future wholesale electricity prices. Therefore, the fair value of the electricity price derivatives will change depending on changes to future wholesale electricity prices, which may cause significant volatility to profit/(loss) where these derivatives are not in a hedge relationship.

The table below summarises the impact on profit/(loss) from possible changes in fair value of these derivative (unrealised gains/(losses) due to change in forward wholesale electricity prices. This analysis assumes a flat percentage change of forward wholesale electricity prices across the remaining term of the contracts and all other variables were held constant.

Favourable/(unfavourable) impact on profit/(loss) (post tax)	Unaudited 31 Dec 2025	Unaudited 31 Dec 2024	Audited 30 June 2025
+10% forward wholesale electricity prices	(62)	(48)	(47)
-10% forward wholesale electricity prices	66	44	47

# Independent Auditor's review report

## To the shareholders of Contact Energy Limited Report on the review of the interim financial statements

### Conclusion

We have reviewed the condensed interim financial statements of Contact Energy Limited (the "Company") and its subsidiaries (together "the Group") on pages 2 to 21 which comprise the consolidated statement of financial position as at 31 December 2025, and the consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the six month period ended on that date, and explanatory notes. Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements on pages 2 to 21 of the Group do not present fairly, in all material respects, the financial position of the Group as at 31 December 2025, and its financial performance and its cash flows for the six month period ended on that date, in accordance with New Zealand Equivalent to International Accounting Standard 34: Interim Financial Reporting (NZIAS 34) and International Accounting Standard 34: Interim Financial Reporting (IAS 34).

This report is made solely to the Company's shareholders, as a body. Our review has been undertaken so that we might state to the Company's shareholders those matters we are required to state to them in a review report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's shareholders as a body, for our review procedures, for this report, or for the conclusion we have formed.

### Basis for conclusion

We conducted our review in accordance with NZ SRE 2410 (Revised) Review of Financial Statements Performed by the Independent Auditor of the Entity. Our responsibilities are further described in the Auditor's responsibilities for the review of the financial statements section of our report. We are independent of the Group in accordance with the Professional and Ethical Standard 1 International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand) as applicable to audits and reviews of public interest entities. We have also fulfilled our other ethical responsibilities in accordance with Professional and Ethical Standard 1.

Ernst & Young provides services to the Group in relation to trustee reporting, market remuneration surveys, agreed upon procedures in relation to Everen insurance mutual and the

Company's issuance of the Euro medium-term note, and other assurance services relating to the Company's Global Reporting Initiative disclosures, Greenhouse Gas emissions reporting, unique emission factors and Green Borrowings Programme reporting. Partners and employees of our firm may deal with the Group on normal terms within the ordinary course of trading activities of the business of the Group. We have no other relationship with, or interest in, the Group.

### Directors' responsibility for the interim financial statements

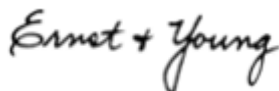
The directors are responsible, on behalf of the Company, for the preparation and fair presentation of the interim financial statements in accordance with NZ IAS 34 and IAS 34 and for such internal control as the directors determine is necessary to enable the preparation and fair presentation of the interim financial statements that are free from material misstatement, whether due to fraud or error.

### Auditor's responsibilities for the review of the interim financial statements

Our responsibility is to express a conclusion on the interim financial statements based on our review. NZ SRE 2410 (Revised) requires us to conclude whether anything has come to our attention that causes us to believe that the interim financial statements, taken as a whole, are not prepared in all material respects, in accordance with NZ IAS 34 and IAS 34.

A review of interim financial statements in accordance with NZ SRE 2410 (Revised) is a limited assurance engagement. We perform procedures, consisting of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. The procedures performed in a review are substantially less than those performed in an audit conducted in accordance with International Standards on Auditing (New Zealand) and consequently do not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on those interim financial statements.

The engagement partner on the review resulting in this independent auditor's review report is Lianne Austin.



Chartered Accountants  
Wellington  
13 February 2026



# Corporate directory

## Board of Directors

Robert McDonald (Chair)  
Deion Campbell  
Sandra Dodds  
David Gibson  
Jon Macdonald  
David Smol  
Rukumoana Schaafhausen

## Leadership team

**Mike Fuge**  
Chief Executive Officer  
**Chris Abbott**  
Chief Corporate Affairs Officer  
**Jan Bibby**  
Chief People Experience Officer  
**Matt Bolton**  
Integration Director  
**John Clark**  
Chief Generation Officer  
**Dorian Devers**  
Chief Renewable Growth Officer  
**Matthew Forbes**  
Chief Financial Officer  
**Carolyn Luey**  
Chief Retail Officer  
**Tighe Wall**  
Chief Technology Officer

## Company secretary

**Kirsten Clayton**  
General Counsel and Company Secretary  
companysecretary@contactenergy.co.nz

## Investor relation enquiries

**Shelley Hollingsworth**  
Head of Strategy & Investor Relations  
investor.centre@contactenergy.co.nz

## Sustainability enquiries

**Taria Tahana**  
Head of Sustainability  
sustainability@contactenergy.co.nz

## Auditor

Ernst & Young  
PO Box 490  
Wellington 6011

## Registered office

**Contact Energy Limited**  
Harbour City Tower  
29 Brandon Street  
Wellington 6011  
New Zealand

T +64 4 499 4001

Find us on [Facebook](#), [X](#), [LinkedIn](#) and [YouTube](#) by searching for Contact Energy

## Company numbers

NZ Incorporation 660760  
ABN 68 080 480 477

## Registry

Change of address, payment instructions and investment portfolios can be viewed and updated online:  
[nz.investorcentre.mpms.mufg.com](http://nz.investorcentre.mpms.mufg.com)  
[au.investorcentre.mpms.mufg.com](http://au.investorcentre.mpms.mufg.com)

## New Zealand Registry

MUFG Corporate Markets  
A division of MUFG Pension & Market Services  
PO Box 91976, Auckland 1142  
Level 30, PWC Tower  
15 Custom Street West, Auckland 1010  
[enquiries.nz@cm.mpms.mufg.com](mailto:enquiries.nz@cm.mpms.mufg.com)  
T +64 9 375 5998

## Australian Registry

MUFG Corporate Markets (formerly Link Market Services)  
Locked Bag A14, Sydney South, NSW 1235  
680 George Street, Sydney, NSW 2000  
[contactenergy@linkmarketservices.com.au](mailto:contactenergy@linkmarketservices.com.au)  
T +61 2 8280 7111